

Amy G. Rabinowitz *Counsel*

May 19, 2004

Mary L. Cottrell, Secretary Department of Telecommunications and Energy One South Station Boston, MA 02110

Re: 2002 Service Quality Report; D.T.E. 03-20

Dear Secretary Cottrell:

On behalf of Massachusetts Electric Company and Nantucket Electric Company (collectively "Company"), I am enclosing a proposal for a one month per kWh credit to customers for the Service Quality Penalty incurred for calendar year 2002. The Company proposes to provide this credit to customers in either the billing month of June or July of 2004. For the billing month of June, the Company would credit customers on all bills rendered during that time 0.295¢ per kWh. For the billing month of July, the Company would credit customers on all bills rendered during that time 0.253¢ per kWh.

Attachment 1 shows the calculation of the one month credit for the billing month of June. Attachment 2 is the reconciliation of the 2000/2001 Service Quality penalty amount refunded to customers during May 2002. The Company proposes to reconcile the amount it was required to refund to customers against the amount actually reflected in customer bills to capture any subsequent billing activity related to the 2000/2001 Service Quality refund. The amount of the over refund to customers of \$80,328 is therefore reflected in Attachment 1. Attachment 3 shows the impact of the Company's proposal for June on a 500 kWh typical bill. Attachment 4 shows the calculation of the one month credit for the billing month of July, and also includes the over refund to customers of \$80,328 for the 2000/2001 Service Quality penalty amount. Attachment 5 shows the impact of the Company's proposal for July on a 500 kWh typical bill.

If the Department wishes the Company to provide customers the credit during June, the Company respectfully requests Department action no later than May 26, 2004, as the Company will issue its first June bills on May 27, 2004.

Mary L. Cottrell, Secretary May 19, 2004 Page 2

Thank you very much for your time and attention to this matter.

Very truly yours,

Amy G. Rabinowitz

cc: Caroline Bulger, Hearing Officer
Jody Stiefel, Hearing Officer
Wilner Borgella, Office of the Attorney General

Massachusetts Electric Company Nantucket Electric Company Docket DTE 03-20 Attachment 1 Page 1 of 1

Massachusetts Electric Company Nantucket Electric Company Calculation of \$/kWh Credit Factor for 2002 Net Service Quality Penalty One Month Credit in June 2004

(1)	2002 Net Service Quality Penalty	\$4,894,905
(2)	Balance Attributable to 2000/2001 Net Service Quality Penalty	(\$80,328)
(3)	Total Amount to be Credited to Customers	\$4,814,577
(4)	Forecasted June 2004 kWh Deliveries	1,627,866,779
(5)	Proposed per kWh Service Quality Credit	\$0.00295

- (1) March 3, 2003 2002 Service Quality Report filing for Mass. Electric in DTE 03-20, Section 2, Page 1 of 9 of \$4,888,363 plus March 3, 2003 2002 Service Quality Report filing for Nantucket Electric in DTE 03-20, Section 2, Page 1 of 9 of \$6,542
- (2) Attachment 2
- (3) Line (1) + Line (2)
- (4) Per Company forecast, reflects Mass. Electric and Nantucket Electric
- (5) Line (3) ÷ Line (4), truncated after 5 decimal places

Massachusetts Electric Company Nantucket Electric Company M.D.T.E. No. 03-20 Attachment 2 Page 1 of 1

Massachusetts Electric Company Nantucket Electric Company 2000/2001 Service Quality Penalty Incurred Calendar Years 2000 and 2001

<u>Month</u>	Beginning Penalty <u>Balance</u> (a)	Credits to <u>Customers</u> (b)	Ending Penalty <u>Balance</u> (c)	Balance Subject to Interest (d)	Interest Rate (e)	Interest (f)	Cumulative <u>Interest</u> (g)
May-02	\$6,338,082	\$6,400,696	(\$62,614)	\$3,137,734	0.00%	\$0	\$0
Jun-02	(\$62,614)	\$25,515	(\$88,128)	(\$75,371)	0.00%	\$0	\$0
Jul-02	(\$88,128)	(\$3,888)	(\$84,241)	(\$86,185)	0.00%	\$0	\$0
Aug-02	(\$84,241)	(\$1,974)	(\$82,267)	(\$83,254)	0.00%	\$0	\$0
Sep-02	(\$82,267)	(\$752)	(\$81,515)	(\$81,891)	0.00%	\$0	\$0
Oct-02	(\$81,515)	(\$421)	(\$81,094)	(\$81,304)	0.00%	\$0	\$0
Nov-02	(\$81,094)	(\$679)	(\$80,415)	(\$80,755)	0.00%	\$0	\$0
Dec-02	(\$80,415)	(\$6)	(\$80,409)	(\$80,412)	0.00%	\$0	\$0
Jan-03	(\$80,409)	(\$91)	(\$80,318)	(\$80,363)	0.00%	\$0	\$0
Feb-03	(\$80,318)	\$10	(\$80,328)	(\$80,323)	0.00%	\$0	\$0

\$6,418,410

Remaining Refund of September 2002 Over Recovery

(\$80,328)

(a)	May-2002: April 4, 2002 Filing in DTE 01-71-B, Line (d)
	Prior Month Column (c) + Prior Month Column (f)
(b)	Per Billing Records for Mass. Electric and Nantucket Electric
(c)	Column (a) - Column (b)
(d)	$[Column (a) + Column (c)] \div 2$
(e)	
(f)	Column (c) \times [Column (e) \div 12]

Column (f) + Prior Month Column (g)

(g)

Massachusetts Electric Company Nantucket Electric Company Docket DTE 03-20 Attachment 3 Page 1 of 1

Massachusetts Electric Company Nantucket Electric Company Impact on 500 kWh Typical Bill One Month Credit in June 2004

		Mass. Elec	tric	Nantucket Electric	
Section 1:	Proposed Rates				
	Customer Charge	\$5.81	\$5.81	\$5.81	\$5.81
	Distribution Energy Charge	\$0.02448	\$12.24	\$0.02448	\$12.24
	Transition Charge	\$0.00632	\$3.16	\$0.00632	\$3.16
	Transmission Charge	\$0.00624	\$3.12	\$0.00624	\$3.12
	Demand Side Management Charge	\$0.00250	\$1.25	\$0.00250	\$1.25
	Renewables Charge	\$0.00050	\$0.25	\$0.00050	\$0.25
	Cable Facilities Surcharge-Summer	n/a		\$0.01951	\$9.76
	Service Quality Credit	(\$0.00295)	<u>(\$1.48)</u>	(\$0.00295)	(\$1.48)
	Subtotal	(, ,	\$24.35	(, ,	\$34.11
	Standard Offer Charge	\$0.06802	<u>\$34.01</u>	\$0.06802	<u>\$34.01</u>
	Total		\$58.36		\$68.12
Section 2:	Present Rates				
	Cyclomon Change	\$5.81	\$5.81	\$5.81	\$5.81
	Customer Charge Distribution Energy Charge	\$0.02448	\$3.81 \$12.24	\$0.02448	\$3.81 \$12.24
		\$0.02448	\$3.16	\$0.00448	\$3.16
	Transition Charge Transmission Charge	\$0.00624	\$3.10	\$0.00624	\$3.10
	Demand Side Management Charge	\$0.00250	\$1.25	\$0.0024	\$1.25
	Renewables Charge	\$0.00250		\$0.00250	\$0.25
	Cable Facilities Surcharge-Summer	n/a	<u>\$0.25</u>	\$0.00050	\$9.76
	Subtotal	II/a	\$25.83	\$0.01931	\$35.59
	Subiotal		\$23.63		φ33.39
	Standard Offer Charge	\$0.06802	<u>\$34.01</u>	\$0.06802	<u>\$34.01</u>
	Total		\$59.84		\$69.60
Section 3: Impact					
	\$ Decrease		(\$1.48)		(\$1.48)
	% Decrease		-2.47%		-2.13%

Massachusetts Electric Company Nantucket Electric Company Docket DTE 03-20 Attachment 4 Page 1 of 1

Massachusetts Electric Company Nantucket Electric Company Calculation of \$/kWh Credit Factor for 2002 Net Service Quality Penalty One Month Credit in July 2004

(1)	2002 Net Service Quality Penalty	\$4,894,905
(2)	Balance Attributable to 2000/2001 Net Service Quality Penalty	<u>(\$80,328)</u>
(3)	Total Amount to be Credited to Customers	\$4,814,577
(4)	Forecasted July 2004 kWh Deliveries	1,902,664,598
(5)	Proposed per kWh Service Quality Credit	\$0.00253

- (1) March 3, 2003 2002 Service Quality Report filing for Mass. Electric in DTE 03-20, Section 2, Page 1 of 9 of \$4,888,363 plus March 3, 2003 2002 Service Quality Report filing for Nantucket Electric in DTE 03-20, Section 2, Page 1 of 9 of \$6,542
- (2) Attachment 2
- (3) Line (1) + Line (2)
- (4) Per Company forecast, reflects Mass. Electric and Nantucket Electric
- (5) Line (3) ÷ Line (4), truncated after 5 decimal places

Massachusetts Electric Company Nantucket Electric Company Docket DTE 03-20 Attachment 5 Page 1 of 1

Massachusetts Electric Company Nantucket Electric Company Impact on 500 kWh Typical Bill One Month Credit in July 2004

		Mass. Electric		Nantucket Electric	
Section 1:	: Proposed Rates				
	Customer Charge	\$5.81	\$5.81	\$5.81	\$5.81
	Distribution Energy Charge	\$0.02448	\$12.24	\$0.02448	\$12.24
	Transition Charge	\$0.00632	\$3.16	\$0.00632	\$3.16
	Transmission Charge	\$0.00624	\$3.12	\$0.00624	\$3.12
	Demand Side Management Charge	\$0.00250	\$1.25	\$0.00250	\$1.25
	Renewables Charge	\$0.00050	\$0.25	\$0.00050	\$0.25
	Cable Facilities Surcharge-Summer	n/a		\$0.01951	\$9.76
	Service Quality Credit	(\$0.00253)	<u>(\$1.27)</u>	(\$0.00253)	(\$1.27)
	Subtotal		\$24.56		\$34.32
	Standard Offer Charge	\$0.06802	<u>\$34.01</u>	\$0.06802	<u>\$34.01</u>
	Total		\$58.57		\$68.33
Section 2:	: Present Rates				
	Customer Charge	\$5.81	\$5.81	\$5.81	\$5.81
	Distribution Energy Charge	\$0.02448	\$12.24	\$0.02448	\$12.24
	Transition Charge	\$0.00632	\$3.16	\$0.00632	\$3.16
	Transmission Charge	\$0.00624	\$3.12	\$0.00624	\$3.12
	Demand Side Management Charge	\$0.00250	\$1.25	\$0.00250	\$1.25
	Renewables Charge	\$0.00050	\$0.25	\$0.00050	\$0.25
	Cable Facilities Surcharge-Summer	n/a	90.20	\$0.01951	\$9.76
	Subtotal		\$25.83	φοιο1351	\$35.59
	Standard Offer Charge	\$0.06802	<u>\$34.01</u>	\$0.06802	<u>\$34.01</u>
	Total		\$59.84		\$69.60
Section 3	: Impact				
	\$ Decrease		(\$1.27)		(\$1.27)
	% Decrease		-2.12%		-1.82%